STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES AMENDED REPORT DIVISION OF OIL, GAS AND MINING																
APPLICATION FOR PERMIT TO DRILL										1. WELL NAME and NUMBER NBU 922-3514CS						
2. TYPE OF WORK DRILL NEW WELL REENTER P&A WELL DEEPEN WELL								3. FIELD OR WILDCAT NATURAL BUTTES								
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO										5. UNIT or COMMUNITIZATION AGREEMENT NAME NATURAL BUTTES						
6. NAME OF OPERATOR KERR-MCGEE OIL & GAS ONSHORE, L.P.										7. OPERATOR PHONE 720 929-6515						
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217										9. OPERATOR E-MAIL julie.jacobson@anadarko.com						
	AL LEASE NUM	BER			11. MINERAL OWNERSHIP					12. SURFACE OWNERSHIP						
`	, u	TU-010954-A DWNER (if box 12 =		FEDERAL (III) INDIAN (STATE (FEE ()					FEDERAL (III) INDIAN () STATE () FEE () 14. SURFACE OWNER PHONE (if box 12 = 'fee')							
		· · ·														
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')										16. SURFACE OWNER E-MAIL (if box 12 = 'fee')						
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')					18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS					19. SLANT						
					YES (Submit Commingling Application) NO					VERTICAL DIRECTIONAL HORIZONTAL						
20. LOCATION OF WELL				FOC	FOOTAGES		QTR-QTR		CTION	TOWNSHIP	RANGE		MERIDIAN			
LOCATION AT SURFACE 20)51 FS	1 FSL 611 FEL		NESE		35	9.0 S	22.0 E		S			
Top of Uppermost Producing Zone 151				510 FS	FSL 495 FEL		NESE		35	9.0 S	22.0 E		S			
At Total Depth 151				510 FS	FSL 495 FEL 22. DISTANCE TO NEAF		NESE		35	9.0 S	22.0 E		S			
21. COUN	TY	UINTAH		23. NUMBER OF ACRE		I LLING UNI 00	Т									
					25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 310					26. PROPOSED DEPTH MD: 8799 TVD: 8739						
27. ELEVATION - GROUND LEVEL					28. BOND NUMBER					29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE						
4998 WYB00																
String	Hole, Casing, and Cement Information Hole Size Casing Size Length Weight Grade & Thread Max Mud Wt.								Cement Sacks Yield Weight							
Surf	11	8.625	0 - 2380	28	.0 J-55 LT8	ВС	0.2	2		Type V		180	1.15	15.8		
Prod	7.875	4.5	0 - 8799	11	11.6 I-80 LT		&C 12.0		Dror	Class G nium Lite High Strength		270	3.38	15.8 12.0		
FIOU	7.073	4.5	0 - 0799	- 11	.0 1-00 L10	XC	12.	0	FIE	50/50 Poz		1190	1.31	14.3		
ATTACHMENTS																
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES																
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER								COMPLETE DRILLING PLAN								
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)							FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER									
I ✓ DIF	DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)								TOPOGRAPHICAL MAP							
NAME La	ura Abrams	LE Regulatory Analyst II				PHONE	PHONE 720 929-6356									
SIGNATURE					DATE 11/01/2013 EN				EMAIL L	AIL Laura.Abrams@anadarko.com						
API NUMBER ASSIGNED 43047541710000					APPROVAL Perm					O GALLI it Manager						

